ENERGYNORTH NATURAL GAS, INC.
Calculation of the Projected Over or Under Collection of the
2013 Summer Cost of Gas Filing
DG 13-085

August-13

Under/(Over) Collection as of 07/1/13		$ 115,012
Forecasted firm Residential therm sales 08/1/13 - 10/31/13	7,307,880	
Residential Cost of Gas Rate per therm	$ (0.7091)	
Forecasted firm C&I High Winter Use therm sales 08/1/13 - 10/31/13	3,485,897	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.7118)	
Forecasted firm C&I Low Winter therm sales 08/1/13 - 10/31/13	1,398,714	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.7020)	
Forecasted firm Residential therm sales 07/13	647,626	
Residential Cost of Gas Rate per therm	$ (0.7091)	
Forecasted firm C&I High Winter Use therm sales 07/13	287,112	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.7118)	
Forecasted firm C&I Low Winter Use therm sales 07/13	158,387	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.7020)	
Forecast recovered costs at current rate 07/1/13 - 10/31/13		(9,419,962)
Unbilled COG Revenues 07/1/13 - 10/31/13		965,985
Revised projected gas costs 07/1/13 - 10/31/13		$ 7,876,686
Estimated interest charged (credited) to customers 07/1/13-10/31/13		4,784
Projected under / (over) collection as of 10/31/13 (A)		$ (457,494)

Actual Gas Costs through 06/30/13	$ 4,472,580	
Revised projected gas costs 07/1/13 - 10/31/13	7,881,470	
Estimated total adjusted gas costs 05/1/13 - 10/31/13 (B)		$ 12,354,050

Under/ (over) collection as percent of total gas costs (A/B)	-3.70%

Projected under / (over) collections as of 10/31/13 (A)	$ (457,494)
Forecasted firm therm sales 08/1/13 - 10/31/13	10,154,264
Change in rate used to reduce forecast under/(over) collection	$ (0.0451)
Current Cost of Gas Rate	$ 0.7091
Revised Cost of Gas Rate	$ 0.6640

Revised as follows:

The revised projected gas costs include the June - October 2013 NYMEX strip price as of May 17, 2013.

Compliance rates per New Hampshire Public Utilities Commission Order Number 25,501 dated April 29, 2013 in Docket DG 13-085 (April Order): The Company may adjust the approved residential cost of gas rate of $0.6732 per therm upwards by no more than 25% or $0.1683 per therm. The adjusted residential cost of gas rate shall not be more than $0.8415 per therm pursuant to April Order.

ENERGYNORTH NATURAL GAS, INC.
Projected Over or Under Collection

Without Rate Adjustment	Apr-13	May-13 (Estimate)	Jun-13 (Estimate)	Jul-13 (Estimate)	Aug-13 (Estimate)	Sep-13 (Estimate)	Oct-13 (Estimate)	Nov-13 (Estimate)	Total Off-Peak
Total Demand		$ 616,700	$ 616,675	$ 616,700	$ 616,700	$ 616,675	$ 616,700		$ 3,700,151
Total Commodity		$ 1,955,390	$ 1,180,035	$ 907,424	$ 891,680	$ 1,107,334	$ 2,297,652		$ 8,339,514
Hedge Savings		$ (12,045)	$ -	$ -	$ -	$ -	$ 1,481		$ (10,564)
Total Gas Costs		$ 2,560,045	$ 1,796,711	$ 1,524,124	$ 1,508,380	$ 1,724,009	$ 2,915,832		$ 12,029,100
Adjustments and Indirect Costs									
Refunds & Adjustments		$ -	$ -	$ -	$ -	$ -	$ -		$ -
It Margin		-	-	-	-	-	-		-
Inventory Financing		-	-	-	-	-	-		-
Transportation Revenue		-	-	-	-	-	-		-
Broker Revenue		-	-	-	-	-	-		-
Off System and Capacity Release		-	-	-	-	-	-		-
Fixed Price Option Admin.		-	-	-	-	-	-		-
Bad Debt Costs		64,262	45,192	38,369	37,975	43,372	73,206		302,376
Working Capital		3,254	2,283	1,937	1,917	2,191	3,706		15,288
Misc Overhead		417	417	417	417	417	417		2,503
Production & Storage		-	-	-	-	-	-		-
Total Indirect Costs		$ 67,932	$ 47,893	$ 40,723	$ 40,309	$ 45,980	$ 77,329		$ 320,166
Interest		$ (107)	$ (88)	$ 513	$ 1,180	$ 1,708	$ 1,383		$ 4,589
Total Gas Costs plus Indirect Costs		$ 2,627,870	$ 1,844,515	$ 1,565,360	$ 1,549,868	$ 1,771,698	$ 2,994,544		$ 12,353,855
Collections		$ (1,074,803)	$ (2,417,244)	$ (1,549,570)	$ (1,339,658)	$ (1,448,079)	$ (2,063,675)	$ (3,018,979)	$ (12,912,009)
Less FPO Premium		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Unbilled		$ (1,617,493)	$ (965,985)	$ (908,815)	$ (1,045,523)	$ (1,422,703)	$ (2,966,308)	$ -	$ (8,926,827)
Reverse Prior Month Unbilled		$ -	$ 1,666,688	$ 965,985	$ 908,815	$ 1,045,523	$ 1,422,703	$ 2,966,308	$ 8,976,022
Prior Period	$ 51,465	$ (64,426)	$ 127,973	$ 72,960	$ 73,502	$ (53,562)	$ (612,736)	$ (52,671)	$ (457,494)
		$ (12,961)	$ 115,012	$ 187,972	$ 261,475	$ 207,913	$ (404,823)	$ (457,494)	
Total Forecasted Sales Volumes		1,595,737	3,496,989	2,186,249	1,890,204	2,043,127	2,910,467	4,255,568	18,378,342
Total Forecasted Collections		$ (1,074,803)	$ (2,417,244)	$ (1,549,570)	$ (1,339,658)	$ (1,448,079)	$ (2,063,675)	$ (3,018,979)	$ (12,912,009)

With Rate Adjustment	Apr-13	May-13 (Estimate)	Jun-13 (Estimate)	Jul-13 (Estimate)	Aug-13 (Estimate)	Sep-13 (Estimate)	Oct-13 (Estimate)	Nov-13 (Estimate)	Total Off-Peak
Total Demand		$ 616,700	$ 616,675	$ 616,700	$ 616,700	$ 616,675	$ 616,700	$ -	$ 3,700,151
Total Commodity		$ 1,955,390	$ 1,180,035	$ 907,424	$ 891,680	$ 1,107,334	$ 2,297,652	$ -	$ 8,339,514
Hedge Savings		$ (12,045)	$ -	$ -	$ -	$ -	$ 1,481	$ -	$ (10,564)
Total Gas Costs		$ 2,560,045	$ 1,796,711	$ 1,524,124	$ 1,508,380	$ 1,724,009	$ 2,915,832	$ -	$ 12,029,100
Adjustments and Indirect Costs									
Prior Period Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
It Margin		-	-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-	
Bad Debt Costs		64,262	45,192	38,369	37,975	43,372	73,206	-	302,376
Working Capital		3,254	2,283	1,937	1,917	2,191	3,706	-	15,288
Misc Overhead		417	417	417	417	417	417	-	2,503
'Production & Storage		-	-	-	-	-	-	-	-
Total Indirect Costs		$ 67,932	$ 47,893	$ 40,723	$ 40,309	$ 45,980	$ 77,329	$ -	$ 320,166
Interest		$ (9)	$ (88)	$ 211	$ 679	$ 1,007	$ 414	$ (135)	$ 2,079
Total Gas Costs plus Indirect Costs		$ 2,627,968	$ 1,844,515	$ 1,565,058	$ 1,549,367	$ 1,770,997	$ 2,993,575	$ (135)	$ 12,351,345
Collections		($1,074,803)	($2,417,244)	($1,549,570)	($1,297,034)	($1,355,934)	($1,932,413)	($2,827,053)	($12,454,052)
Less FPO Premium		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
Unbilled		($1,613,787)	($1,015,237)	($955,151)	($1,028,942)	($1,400,141)	($2,919,266)	$0	($8,932,524)
Reverse Prior Month Unbilled		$0	$1,662,982	$1,015,237	$955,151	1,028,942	$1,400,141	$2,919,266	$8,981,719
Prior Period	$ 51,465	$ (60,622)	$ 75,016	$ 75,573	$ 178,543	$ 43,864	$ (457,963)	$ 92,078	$ (2,047)
		$ (9,157)	$ 65,859	$ 141,432	$ 319,975	$ 363,838	$ (94,125)	$ (2,047)	
Total Forecasted Sales Volumes		1,595,737	3,496,989	2,186,249	1,890,204	2,043,127	2,910,467	4,255,568	18,378,342
Total Forecasted Collections		($1,074,803)	($2,417,244)	($1,549,570)	($1,297,034)	($1,355,934)	($1,932,413)	($2,827,053)	($12,454,052)